

22nd National Award for Excellence in Energy Management 2021 Siruseri STPI - Chennai

August 2021

Agenda

- 1. Company Profile
- 2. Energy Consumption Overview
- 3. Specific Energy Consumption In Last 3 Years (2018-2020)
- 4. Information on Internal & National Benchmark
- 5. List of Major Energy Conservation Project Planned in 2021
- 6. Energy Saving Projects Implemented in Last 3 Years
- 7. Innovative Project Implemented Details
- 8. Utilization of renewable Energy sources
- 9. Waste Utilization & Management
- 10. GHG Inventorisation
- 11. Teamwork, Employee Involvement & Monitoring
- 12. Awards & Certifications



Cognizant Overview



Cognizant is a multinational corporation that provides IT services, including digital, technology, consulting, and operations services. It is headquartered in Teaneck, New Jersey, United States.

#185 On 2021 Fortune 500 Fortune	#533 On Forbes Global 2000 for 2020 Forbes	#483 On Forbes The Best Employers for Diversity 2019 Forbes
12 Years One of Fortune's Most Admired Companies Fortune	#63 On Forbes Top 100 Digital Companies for 2019 Forbes	#19 On Forbes America's Best Employers 2020 Forbes
Cognizant is included in the NASDAQ-100 and the S&P 500 indices. Cognizant had a period of fast growth during the 2000s	159+ delivery and operations centers globally and spread across 39 countries	The company has more than 291700 employees globally, of which, 100000 are women
Total global footprint of 24 million+ built up area, in which 13.6 million SFT is of own Facility	Majority of these operations are in hot and humid climate and operates on 24X7 basis	More than 80% of the space is air-conditioned



Facility Overview

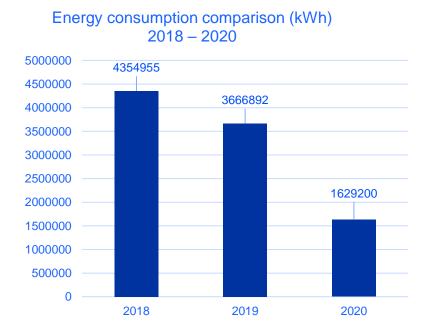
Description		Specification	
Facility information	Year of Start: 2004Owned facility	 Total area of Facility : 9 Acres Total Built-up area : 312,000 Sq.ft SDB (G+3) , Academy (G+3), Cafeteria (G+1) 	
Seating information	• BAU Headcount: 2800	Non R2O headcount – 100 (Apr'20 to Dec'20)	
Substation	• EB Sanctioned Demand 2350 kVA	Transformers Capacity: 11kV / 433 V, 5000 kVA	
Diesel Generators	Total Capacity: 4500 kVA	• Capacity Break up: 3 No's x 1500 kVA	
UPS	Total UPS Capacity – 640 KVA	 Modular UPS 2 x 180 KVA , 2 x 120 KVA Conventional – 1 x 40 KVA 	
Chillers	Total Capacity: 1610 TR	 Air Cooled Chiller SDB – 3 x 350 TR, Academy -2 x 280 TR 	
Sewage Treatment Plant	Capacity : 200 KLD		
High Speed Diesel (HSD)	Capacity : 30 KL		
Raw Water	Capacity : 650 KL		
Fire Sump	Capacity : 240 KL		



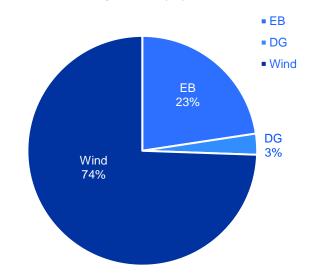




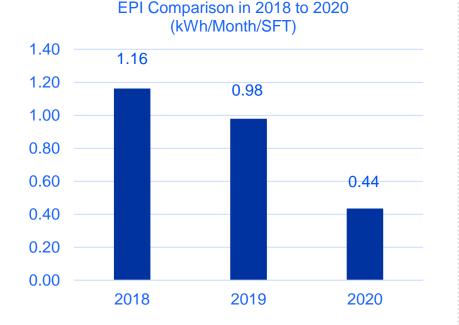
Energy Consumption Overview - 2018 to 2020



Source wise consumption comparison (%) - 2020



Specific Energy Consumption Overview - 2018 to 2020



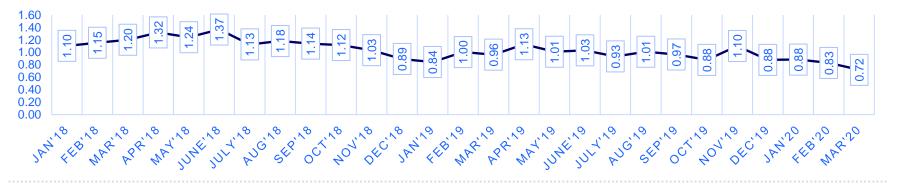


EPI (kWh/Annum/SQM)



Specific Energy Consumption Overview - 2018 to 2020

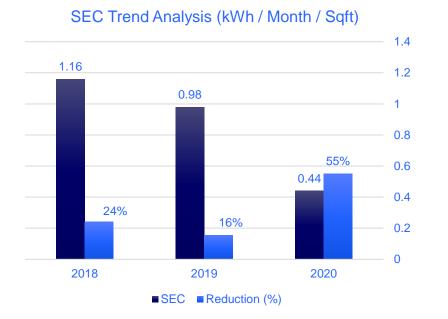
SEC - kWh / Month / Sqft.

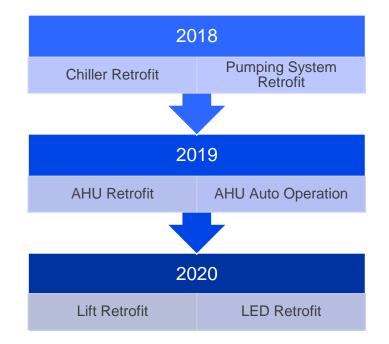


SEC - kWh / Month / Associate



Specific Energy Consumption Trend Analysis - 2018 to 2020







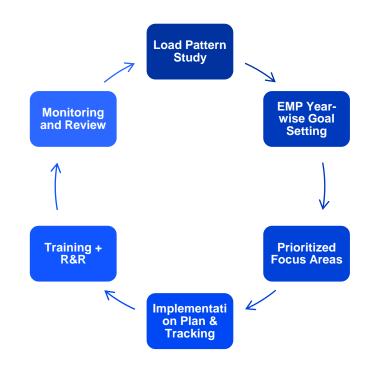
Comparison of SEC with Internal & National Benchmark

	BEE - Natio	onal Benchma	rk
		EPI in kWh/Sq	. M. / Year
Star Rating	Warm and Humid	Composite	Hot and Dry
1 Star	200-175	190-165	180-155
2 Star	175-150	165-140	155-130
3 Star	150-125	140-115	130-105
4 Star	125-100	115-90	105-80
5 Star	Below 100	Below 90	Below 80

Internal Benchmark



Approach Methodology





List of Major Encon Projects Planned in FY 2021-22

No	Title of Project	Annual Electrical Savings (kWh)	Cost Savings (INR)	Investment (INR)	Payback Period (Months)	Inference
1	Interconnection of chilled water pipelines in SDB & Academy block	330,000	3,300,000	5,000,000	18	Techno commercial evaluation and approval is in progress
2	Surrender of Maximum demand 3250 KVA to 2350 KVA	-	3,402,000	345,180	1	MD reduction sanctioned. Implemented from June' 25, 2021 and achieved cost savings of INR 56000 for June 2021 and INR 283500 for July 2021 EB Bill
3	Deploy data analytics & machine learning tool to improve energy efficiency of chiller plant	33,760	337,600	350,000	12	Pilot activity is going on in one of our campus





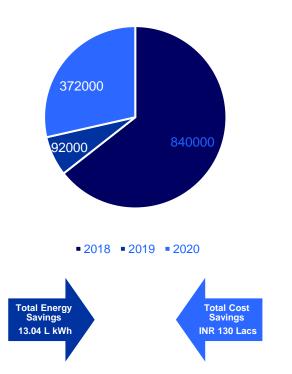
Energy Saving Projects Implemented from 2018 to 2020



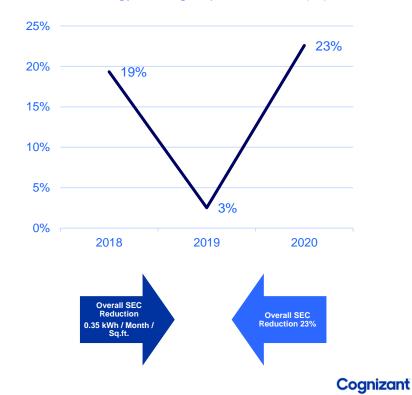


Energy Saving Projects Implemented from 2018 to 2020

Energy Saving Comparison (kWh)

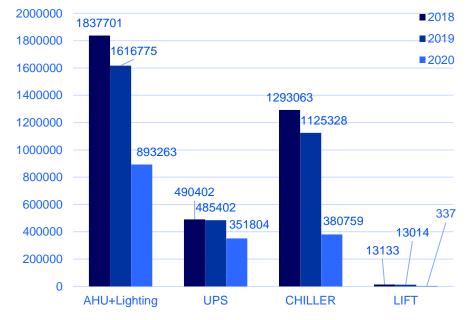


Energy Saving Impact on SEC (%)



Energy Saving Projects Implemented from 2018 to 2020





Utility Wise Reduction - 2018 to 2019 (BAU)



Innovative Project – Effective utilization of Cafe AHU

Café Operation

- Operation of 45 TR AHU for café & event area
- Cafeteria operation Monday to Saturday 9 hrs
- Specific energy consumption 0.55 kW / TR

Brainstorming

- Café AHU not loaded as per design level
- MHC duct split unit SEC > 2kW / TR
- Café AHU SEC < 1kW / TR
- · Heat load study conducted by plant team
- Decided to provide duct extension to MHC room from café AHU
- · Provision of modulating actuator damper

MHC Operation

- Operation of 11 TR duct split unit for MHC
- MHC operation Monday to Saturday 9 hrs
- Specific energy consumption 3 kW / TR

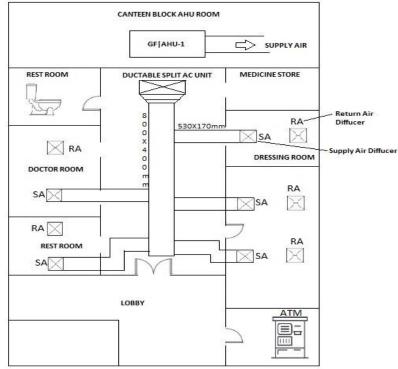
Implementation

- Provided additional duct to MHC room by vendor support
- · Modulating actuator installed in both unit supply air
- · Control wiring and fixing of actuator done by plant team
- · Control mechanism of damper (Open/Close) is done
- MHC room temperature is measured with support of AHU
- Temperature achieved 25+- in MHC room

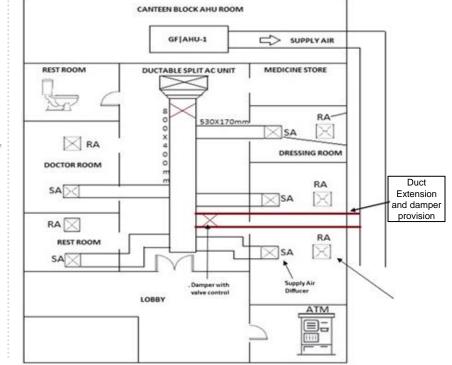
Cognizant

Innovative Project – Effective Utilization of Cafe AHU

Before – Duct & Floor Layout



After – Duct & Floor Layout





Innovative Project – Effective Utilization of Cafe AHU



Damper Control Wiring

Actuator

Benefits

- 1. Avoiding of energy losses and efficiency improvement
- 2. Redundancy provided to MHC room
- 3. Economical savings of INR 1.6 Lacs

Savings calculation

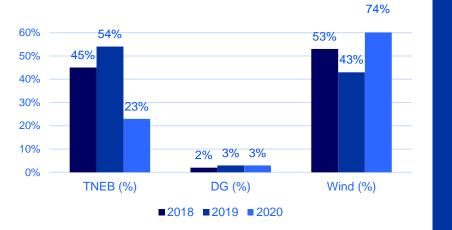
Improvement in SEC – 1.5 kW / TR
 Rated Capacity of MHC Unit – 11 TR
 Enegy Consumption Saved – 16.5 kW
 Operation Hrs/ Day – 9 Hrs
 Annul Operation Days – 300days
 Annual Energy Savings – 44550 kWh
 Annual Cost Savings – INR 445500
 Invenstment Cost – INR 54500
 Return on Investment – 1 Month



Cognizant

Utilization of Renewable Energy Sources – (2018–2020)





 Total Renewable Energy
 51 L kWh (53 %)

Total GHG
 Optimized
 4156 MT

Technology (Electrical)	Type of Energy	Onsite/Offsite	Installed Capacity (MW)	Utilization (million kWh)	% of overall renewable energy
Electrical	Wind	Offsite	256.85	5.1	53%

Utilization of Renewable Energy Sources - FY (2018–2021)

Year	Installed Capacity (MW)	Total Wind Energy Contracted Quantum (Lacs kWh)	Actual Supplied Wind Energy Quantum (Lacs kWh)	STPI Consumption (Lacs kWh)	Allocation contribution (%)
2018-19	256.85	525	511	18.64	3.64%
2019-20	256.85	525	509	16.09	3.15%
2020-21	256.85	525	379	8.03	2.11%

- In FY 2018-19 additional quantum of 200 Lacs kWh purchased with an investment of INR.200 Lacs
- RPO is complied in FY 2017-18 as Solar 5% and Non-Solar 9%
 - Solar REC purchased 101 No's
 - Non-Solar REC purchased 182 No's
- Allocation contribution reduction for FY 2018-21
 - Tariff Industrial with Tax (INR.6.35/kWh)
 - Less wind generation during peak seasonal months

Waste Utilization and Management

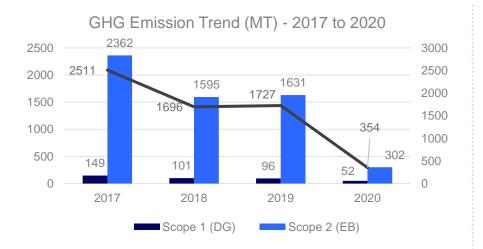
Cognizant choose to refuse the use of following 'One time use and throw plastics' irrespective of thickness form 13.07.2018 onwards

	Cogniz	zant Choose to I	Refuse 👤	
REFUSE	(as part of regula	CLE-USE PLAS tion issued by Governme DEE/TNPCB/CBN/BPP/2018, D	ent of Tamil Nadu)	(REFUSE)
Plastic Sheet (Used for wrapping food items)	Practic	ce green habits for waste footprints		Plastic Cups
Plastic Water Packets	Paste Flags	Plastic Cutlery	Plant Straws	Plastic Carry Bags

SI	No	Type of Waste Generated	Disposal Method	Action Taken for Reduction of Waste
	1	Hazardous Waste	Used and waste oil disposed to TNPCB authorized recycler	Battery waste – Extension of battery warranty (3 to 3.5 years)
	2	Non-Hazardous Waste	Carton & paper waste disposed to authorized recycler Ms.ITC ltd & got 10 reams	 Paper waste – 1) Limitation of printer access 2) E-fit tool implemented and manual Check list optimized 3) Paper cups usages eliminated 100%
	3	E Waste	Disposed to TNPCB authorized recycler	E –Waste – CFL to LED (Lifetime enhancement)



GHG Inventorisation & Indoor Air Quality



GHG Reduction Target & Action Plan



- SBT-24% in 2024 Roof Top solar
- plant installation
- 3. IoT Project
 - implementation

Indoor Air Quality (BAU)

Test Parameters	Units	Result	Permissible limit	Remarks
Carbon Dioxide (CO2)	Mg/m3	819	1800	1. Testing through NABL Laboratory
Total Fungal Count	Cfu/m3	27	500	 Frequency of sampling is quarterly once for workstations
Total Bacterial Count	Cfu/m3	113	500	

GHG Reduction

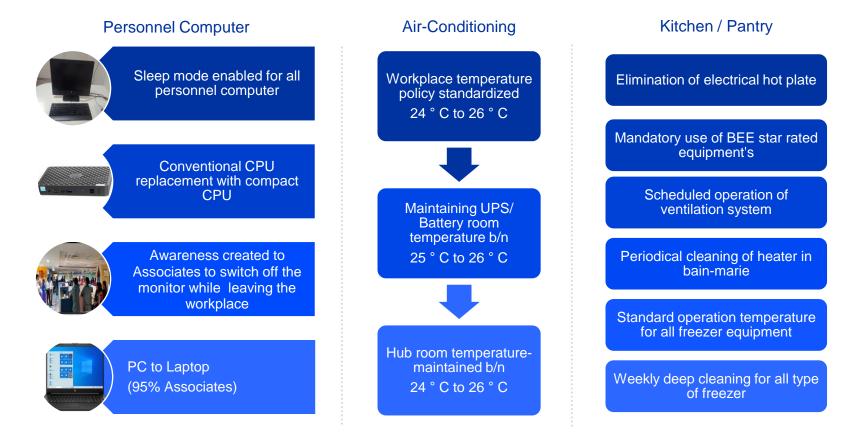
reduction





GHG Target

Standardization of Best Practices

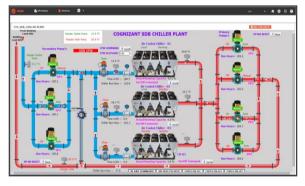


Teamwork, Employee Involvement, Monitoring

FMS – Daily & Monthly Energy Tracking

		Facility Management Sy	stem	Search for) 🗐 🗐 📕
FMS	Report					D Processor *
Monthly Report						
eport 35 Energy Manageme	nt					
Report		City - Facility		Month - Ye	ar Consum	ption Target (in KWH)
Energy Managem	ent	CHN - Siruseri	Ŧ	2020-05		282014
(7 Power						
 Billing Period Facility Details 						
Total Area of the Facility (in sq.ft)?	392000	Total Occupied Area of the Facility (in sq.ft)*	312000	1	otal TruTime Head Count of ognizant Associate	
Total Head Count of	0	Total Head Count of CWR	94	1	otal Head Count (CWR & ognizant Associates)	94
Cognizant Associates						
Cognizant Associates				1 V	stal TruTime Head Count Neek Day Average of Iognizant Associate	
Cognizant Associates				190	otal TruTime Haad Count Neek Day Average of Ognizant Associate	

Chiller Monitoring



UPS Monitoring

Cogni	zan	t.							STPI UPS I	PARAME	TERS						Honey
PARAMETERS	508 180 K	19.1	508 180KV	A 2	ACD 1208V	11	4CD 120KW	2	PASAMETERS	508-40 INA		ι	JPS CI	attic/	L AL/	ARM F	ARAMETERS
NPUT_NOUT_R	441.00		443.00		443.00	v	441.00		INTORIA	437.00		Loud ex Buttery	Overfixed Alarm	Lindes Dop	THETHE	Sult Trap	Rev Pwe Integen
NPUT_VOIT_Y	441.00	v	444.00		443.00	¥	442.00	٠	NULYNULY	435.00	SCIE DIRI INVA S	Norma	Normal	Normal	Normal	Normal	Normal
NPVT_VXXT_B	441.00	۷	442.00	٠	442.00	×	441.00	٠	BINIT, YOU'LB	437.00	508 1800A 2	Norma	Normal	Normal	Normal	Normal	Normal
A THOW, THEN	230.00		231.00		230.00	Ŷ	230.00		OUTPUT_VOLT_R	403.00	ACD 12000A 1	Norma	Normal	Normal	Normal	Normal	Normal
NORT NORT A	231,00		230.00	÷	230.00	ÿ	231.00	¥	OUTPUT_VOLT_Y	402.00	ACD 120KWA 2	Noreta	Normal	Normal	Normal	Normal	Normal
NUNUTAR	232.00	¥	230.00	¥	231.00	v	230,00	٠	OUTPUT_VOLT_B	401.00							
NPUT CURRENT_R	7.00		8.00	a.	10.00		9.00	*	INPUT, REQUENCY	50.00		10AD Intected	Load an Buffery	Alans	Vaning		
NPUT COMMENT_F	8.00		6.00		5.00		4.00		OVERAL FREQUENCY	50.00	508-40 KWA	Normal	Normal	Normal	Normal		
MPUT CURRENT_B	7.00		5.00		6.00		5.00		OUTPUT CUMMENT_R	9.00							
NUTRAL COMPANY A	11.00		13.00		8.00		4.00		OUTPUT CURRENT_Y	0.00							
OUTPUT COMMENT, Y	12.00		11.00		4.00		7.00		OUTPUT CURRENT_B	6.00							
OUTPUT CURRENT_B	8.00		9.00		6.00		5.00		ACTIVE POWERR	2.00							
NUL FREDERY	50.00	-	50.00		49.90	-	50.00		ACTIVE POWERY	0.00							
OUTPUT_INEQUENCY	49.50		49.90		49.90	-	49.90	-	ACTIVE POWERB	1.00							
callos Seltery	Norma		Normal		Normal		Normal		APPENT_PWIT_E	2.00							
Nextand Alarm	Norma		Normal		Normal		Normal		APPRIL PWR.Y	0.00							
andian Orop	Norma		Normal		Normal		Normal		APPRIL PWR.5	1.00							
atteny fail	Norma		Normal		Normal		Normal		BATTERY_VOLT	423.00							
lattery Temp	Norma		Normal		Normal		Normal		BATTERY_CORRECT	0.00							
RAIN PARKINGS	Norma		Normal		Normal		Normal		LOAD PERCEN	15.00							

Chiller SEC Measurement

Job Name			CTS STPI-Siruseri - (Chennai
Sub Location			Academy	
Chiller Model			RTAF280 HSE	
Serial No	Design	ELA 3510	ELA3509	
Chiller #		4	5	
Date		9-Nov-20	9-Nov-20	
Time		4:00 PM	4:50: PM	
Evaporator Entering Water Temp (*F)	54	67.8	70.5	
Evaporator Leaving Water Temp.(*F)	44	56.6	59.9	
Ambient Temp (°F)	104	83.7	84.5	
6 Chiller Load (% Amps)	100%	95.1	96.7	
Chilled water Set Point (%F)		46.4	46.4	
otal Chiller Current onsumption (compressor + ondenser fans) - Chiller HMI - KW)	326.5	300.00	295.00	
Nater Flow (GPM)	635	675	700	
Connage = (GPM X Evap. Delta Temp.(%F)) / 24	263	315.0	309.2	
input KW Per TR - (IKW/TR)	1.24	0.95	0.95	

OEM Training on Operational Control



Cognizant

Energy Consumption Monitoring

Cognizant		STPI ENERGY METER	He	Sensing and Contro
400A SDB FRE FIGHTING PANEL-EMI	DG3_INCOMPLEM2	GENERATOR JUX MUX -EMD	528 40KVB UP5 55D 48-6M4	SDB CHILLER2 BEEA- EM5
E Phase Voltage V 263	E Plana Voltage V 241	R Phase Voltage 7 251	P. Phase Voltage V 251	2 Phase Voltage V
Phase Voltage V 250	Y Phase Videora Y 260	V Phone Voltage V 268	Y Flama Voltage Y 250	V Phase Voltage V 250
Place Voltage Y 253	E Place Voltage V 251	B Phase Voltage 7 251	B Phone Voltage X 261	E Phase Vulture 1 261
Correct 2 A 23	L Current A 11	L Current-R A 13	L Commit # 1	L Correct R A 23
Correct-Y Y 21	L Correct Y 11	L Current-Y 7 13	L Current Y 11	L Current-Y 7 21
Correct B Y 21	L Correspondent V 11	L-Current-B V 14	L-Current-B V 11	L-Corrent B I 23
Insurand Aution Process (IN 67714	Encourd Action Engrav 140 27855	Fernard Action Energy OP 62716	Forward Action Energy 107 17885	Forward Action Rearge 188 62726
Ana Porcar 10 14	Ang Porcar 10 6	Avg Powar 118 5	Ang Person to 5	Ang Percer 18 15
Percar Easter Journan # 127816.95	Parcer Easter Average 27 8 16	Power Factor Average # -8.50	Power Factor Ameran # 0.56	Pervar Paster Jourage # 127916.95
Traganty In Fi	Frequency It 68	Frequency No 50	Propancy In 50	Braquency to 50
SCO LIFT-CMS	SOE WORKSTATION SSE 4A-EM7	SUBSTATIN SSBL-EMB	WATER PUMP PANELS- EM9	ACADEMY UP53-320KVA- EM30
R Phase Voltage 7 251	R Phase Voltage V 251	R Phone Voltage 1 261	R Phase Voltage V 251	# Phase Voltage Y 241
Phase Voltage 7 255	Y Phase Voltage Y 260	Y Phase Voltage 1 266	V Flans Voltage V 250	Y Phase Voltage Y 260
E Phase Voltage V 281	B Phase Vidtage V 261	8 Phase Voltage 1 251	E Phase Voltage ¥ 251	8 Phase Voltage V 251
LCurrent-R A 13	L Correct R A 23	L Carrant-R A 23	L Correct R A 13	L Correct-R A 23
L Correct-T / 13	L Current T Y 21	E. Carrant- Y I 21	L Current-Y 7 13	L Correct Y Y 23
L-Carrent-B / 14	L- Carrant-B V 23	L- Current- B # 23	L-Current-B 7 14	L-Current-B Y 23
Forward Action Energy 100 62716	Forward Action Energy 188 127917	Forward Action Energy CD 62716	Forward Action Energy Con 62716	Servard Action Story (18) 127917
Ang Power or S	Ang Powar 17 15	Avg Pawar Fit 15	Ang Perman 📪 8	Ang Postar 10 15
Forwar Factor Average . 4.20	Parcar Easter Avarage # 127916.95	Power Eastor Average # 127914.95	Porene Factor Ameraga # 4.50	Power Factor Average # 127914.93
Propancy to 50	Srequency is \$1	Proquency N: 50	Propancy in 50	Programmery Mr 50
ACADEMY BLOCK SSR-3R- EM13	ACADEMY LIFT- EML2	ACADEMY LPRM - EMIL	CANTEEN LET - EMLA	CANTEEN UPRIME EM15
Phase Voltage 1 241	E Phase Voltage V 161	E Phone Voltage 1 161	8 Place Voltage 1 261	E Phone Victories V 191
V Phase Voltage 1 268	Y Phase Voltage V 260	Y Phase Voltage Y 260	Y Plane Voltage Y 250	Y Phase Voltage Y 260
5 Phase Voltage # 283	8 Phase Voltage V 251	B Phase Voltage V 251	5 Phase Voltage V 253	S Phase Voltage V 251
L Carrent-R 4 23	L Current-R A 13	L Carrent-R A 23	L Correct R 4 13	L.Corrent-R A 23
Corrent-T 7 21	L Correct T Y 13	L Correct: Y Y 21	L Current- Y Y 13	L.Correct-T Y 21
L-Current-B 1 23	L- Current- B Y 14	L-Current-B ¥ 23	L-Carrant-B Y 14	L-Carrent-B V 23
Forward Artico Esergy 104 62726	Fervard Letion Leargy 100 62716	Forward Action Energy 100 62716	Forward Action Energy 18 62726	Forward Action Energy (# 62716
logPervar r# 15	Arg Power 10 \$	ArgPenne FR 15	Ang Pancar 18 B	Ang Porcar 18 15
Percur Factor Average # 127916.94	Percer Factor Average // -0.50	Parcer Easter Average H 127916.95	Percur Factor Arsenge # -0.50	Percar Paster Average # 127916.9
Frequery 1 50	Frequency In 58	Frequency In 50	Pregnancy In 50	Frequency In 58

Kaizen by Plant Team

Desktop Unplugging



Timer Based AHU Operations Control

Switching off Ideal Chiller



Motion Control Sensor for Rest Room Lighting





UPS Modular Optimization



Lighting Circuit Modification



Pull Cord Switches



250W MH Street Light to Solar Fixtures



List of Certifications & Achievements





Energy Awards



Excellent Energy efficient unit 2018



Energy efficient unit 2019



Energy efficient unit 2020



Way Forward

Three Way Approach

Energy Efficiency

1.Reduce power consumption through optimization of capacity utilization and validation operational parameters

2. Technological upgradation with higher efficiency asset replacement through retrofit projects

Green Energy

1. Increase renewable energy portion from the total energy requirement through green power procurement.

2. Install rooftop solar panels in owned campuses

IoT & Digital

1.Deploy data analytics & machine learning tool to improve energy efficiency of chiller plant.

2. Collaborate with IFM service partners in implementing data analytical tools in energy efficiency





22nd National Award for Excellence in Energy Management 2021 Siruseri STPI - Chennai

August 2021